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Form approved. Budget Bureau No. 42-R14

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	It is proposed to drill approximately 11,700* Wasstoh Development Cil Well. Will	8-1/2	7" 00	Various	8800 to 11,700	Circu	Late	
			Liner			l A		
	test any other formations indicated productive.					nejoh:	ent Oil Wall.	WIII.
Element equipment will include 3000 pai preventers on the 13-3/8" string and 5000 pa preventers on the 9-5/8" string. Preventers will be pressure tested weekly.		WARD. Re-		A. A	-0 64-4 190	100 h		
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Preventers on the 9-5/8" string. Preventers will be pressure tested weekly. NOTE: Topographical exception requested of State and USGS because of rugged terrain Approval granted by Mr. Cleon B. Feight for State of Utah and Mr. Garald R.	Approval granted by Mr. Clean B. Feight for State of Utah and Mr. Gerald R.			, , , , , , , , , , , , , , , , , , ,				
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NOTE: Topographical exception requested of State and USGS because of rugged terrain Approval granted by Mr. Cleon B. Feight for State of Utah and Mr. Garald R.	Approval granted by Mr. Clean B. Feight for State of Utah and Mr. Gerald R.			9-2/4				
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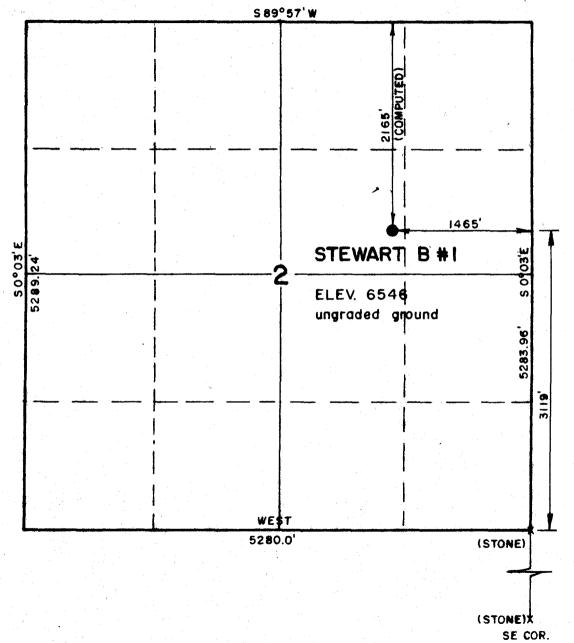
- Orig. & 2 USGS w/2 Plate Salt Lake City
 3 Utah OROCC w/ 2 Plate
 2 B'Ville Prod. w/3 Plate
 1 Denver w/1 Plat
 1 File w/1 Plat

PROJECT

PHILLIPS PETROLEUM CORP.

WELL LOCATION AS SHOWN IN THE SWI/4 NEI/4, SEC. 2, T 3S, R 6 W, USB 8 M. DUCHESNE COUNTY, UTAH.

T3S, R6W, USB&M



CERTIFICATE

THIS 'S TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING PO. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE 1"= 1000'	DATE 25 OCT. 1971
PARTY GS-TH-BH	REFERENCES GLO TOWNSHIP PLAT
WEATHER OVERCAST & COOL	PHILLIPS

SEC. II

November 5. 1971

Phillips Petroleum Company Box 2920 Casper, Wyoming 82601

> Re: Well No. Stewart "B" No. 1 Sec. 2, T. 3 S, R. 6 W, USM Duches ne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the verbal approval given by this office on October 26, 1971. Further, said approval is granted in accordance with the topographical exception under Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to inmediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30085.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

DEPARTMENT OF THE

(See other instructions on

Form approved. Budget Bureau No. 42-R355.

		GEOLOGI	CAL SUR	VEY			n 14-20-462-1125
WELK CON	MPLETION	OR RECO	OMPLETIC	N REPORT A	AND LOG	* 6. IF INDIA	n, allottee or tribe nat
TYPE OF WELI	L: or w	L GAS ELL WELI	DRY	Other		7. UNIT AG	REEMENT NAME
PYPE OF COMP	PLETION:				•		
WELL A	OVER L	EEP- PLUG N BACK		Other		S. FARM OF	LEASE NAME
AME OF OPERATOR PARTIES		um Company	•			9. WELL NO	
ADDRESS OF OPER	ATOR	<u> </u>				1	
P. O. Be	ox 2920,	Casper, Wy	oming 82	601		10. FIELD A	ND POOL, OR WILDCAT
	. · ·			ith any State require	ments)*		
it surface 210	o). Lut &	1465' PEL	, Sec. Z			OR ARE	
At top prod. inte	erval reported	below			•	Sec.	2-T35-R6N
At total depth			3 . <u>4 </u>				
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/31/71	4/21/		(10)	18.	6561 RKB	man, mi, on, sic.)*	
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RODUCING INTER	VAL(S), OF THI	S COMPLETION-	TOP, BOTTOM, NA	ME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
Wasatch ti	hru Perf	in 7" Line	er from 91	34 to 11,163	RL Meas		SOMILA MADE
4.6							
TYPE ELECTRIC A			al log. C	BL-GR Correl	ation Log		27. WAS WELL CORED
				· .			
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	54-1/	2# 14 -1/2# 91	54 01 1 eet for 0	HOLE SIZE 17-1/2	CEMBI 850 ex Cla w/250 ex (w/25 CeCl	lass G, 25	Gel, 25 CaCl fo
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9-5/8" SIZE 7" (26 & 2) PERFORATION RECO	54-1/40 & 43 TOP (MD) 8622 9#) ORD (Interval,	LINER RECOIDED BOTTOM (MD)	SACKS CEMING See Sep	HOLE SIZE 17-1/2 2-1/4 (See Mtg.Record) -1/2 hole C 11,709 ENT* SCREEN (MD 32.	CEMEI 850 ex Cla w/250 ex (w/25 CeCl Ceg. 30. SIZE	TUBING RECOMPT SET (CORD PACKER SET (MD NT SQUEEZE, ETC.
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*(See Instructions and Spaces for Additional Data on Reverse Side) 1 - B'Ville

2 - USQS, Salt Lake City, Utah

2 - State of Utah 1 - Denver

1 - File

INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval interval liem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) tem 29: tem 33:

GEOLOGIC MARKERS	TOP	MEAS. DEPTH TRUE VERT. DEPTH	5732 7720 8032 8592 8787 8787 8923
œ.		NAME	Parachute Greek Garden Gulch Douglas Greek Marker Veracodal Marker Top Black Shale Masatch
ILS THEREOF, COKED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING PER, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
USED, TIME TOOL O	BOTTOM		
TESTED, CUSHION	TOP		
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION		

U.S. GOVERNMENT PRINTING OFFICE: 1983—O-683636 837-497

ATTACHMENT TO STEWART "B" WELL NO. 1 - WELL COMPLETION REPORT (Form 9-330) PHILLIPS PETROLEUM COMPANY

No. 28 - 9-5/8" Casing Record -

Cemented with 200 sx Type G with 20% Diacel D with 1/4# Celloflake per sx followed with 200 sx Type G with .2% Dl3R with 1/4# Celloflake per sx. Temperature Survey, cement top behind casing at 9050'. Ran CBL to 9053, log showed no bond. RU RTTS Packer. WIH, displaced water with 9.5# mud. Set packer at 8935'. Wireline Inc. perforated casing at 9035' with 2 holes. RU Dowell, pumped through perfs at 3 BPM at 2500#, no circ, slow blow. Unseated packer, spotted cement, reseated packer. Squeezed 200 sx Class G Cement with 0.2% D-13, 0.5% D-60, 1/4# sx D-29 through perfs at 9053. MP 3400#, Holding Pr. 2600#. Released tool, reversed out 1 hr, 20 min. Ran Wireline Temp Survey to 9029, indicated top cement 88501. Perforated 2 holes in 9-5/8" casing at 8780'. WIH with RTTS Tool and DP. Set packer at 8660'. Pumped 35 barrels of mud in perf 8780 at 4 BPM and 3000#, no returns. Pressure held at 1500# after SD. Mixed and squeezed 200 sx, same mix as previous job, as follows: Spotted cement and squeezed. MP 3500#, Holding Pr 3500#. Reversed out. Pumped 20 BW ahead and 5 BW behind cement. Ran Wireline Inc. Temp Survey, tool stopped at 8690, no cement outside pipe to 8690. Perf 2 holes in 9-5/8" casing at 8688. Set RTTS Packer at 8566. Pumped through perfs 25 BM at 2-1/4 BPM at 2200#. Pressure bled to 0# after 5 min. Mixed and squeezed 200 sx same mix as before. Squeezed to 4000#. Holding Pr. 4000#. COOH with packer, WIH drilled cement intermittently from 8600 to 90451. Tested perfs selectively 8688, 8780 and 9035 to 2000# each for 30 min, all perfs OK. Drilled Float Collar at 9059, 40' cement in shoe joint, guide shoe and 40' cement in open hole from 9101 to 9143. Pressured open formation to 750# for 15 min, held OK. Ran CBL, good bonding to 8600', spotted bonding up hole to 7300'. Started drilling 8-1/2" hole 4:15 PM, March 13, 1972.

No. 29 - 7" Liner Record -

7" Liner Cementing Record - Cemented with 600 sx Dowell Expanding Cement with .3 gal per sx of D-73 FLA and .4% TIC Dispersent and .4% D-74 Retarder. After pumping 97 barrels of slurry at rate of 4 BPM, decreased pumping rate to 2 BPM, losing partial returns during flush. Hole bridged off, pressured to 5000#, no returns. Needed 122 barrels of displacement mud to clear DP. 6-1/2 barrels cement left in DP and 119-1/2 barrels left in liner. Set CRL Packer. Pulled setting tool from liner. Reversed cement from DP to top of liner, leaving 119 barrels cement in liner, completed cementing 6:00 AM, April 24, 1972. Drilled liner wiper plug and cement from liner to 11,500'. Ran CBL, indicated no cement outside liner above 11,500'. Perf 7" liner at 11,480-81', 2 shots 9166-67' with 4 holes. Set Baker Model K 7" cement retainer at 11,083'. RU & PU Baker Seals and 89 joints 2-7/8" tubing with 4-1/2" DP on top. WIH, broke circ. Set Baker Seals in retainer and broke circ around 7" liner. Circ 200 barrels mud at rates up to 3 BPM at 2000# with full returns. Mixed and pumped 390 sx Class G Cement with 10% Diacel and 0.3% LWL around 7" liner. Displaced cement with 134 BM. Lost circ, lost 24 barrels displacement. Pulled out of retainer. COOH & LD 2-7/8" tubing and 4-1/2" DP. WIH with 6" bit and casing scraper to 9193', below perfs 9166-67'. Found no cement. Circ out gas cut mud, circ and cond mud. WIH to cement retainer at 11,083', circ out 20 sx cement from inside 7" liner indicating cement circ outside liner. Drilled on retainer and pushed to 11,153'.

STEWART "B" WELL NO. 1

7" Liner Record Continued -

Finished drilling retainer. Drilled cement 11,153-11,380, circ out cement, COOH. RU Wireline Inc and CBL. Ran 8-1/2" bit and casing scraper to 8605'. COOH, LD DP and released rig 4:00 PM, May 6, 1972. RU Wireline Inc. Ran CBL tool 11,382 to 8600'. Ran GR Collar Correlation Log 11,382 to 8000'. PU 9-5/8" Model D B Size 194-32 Baker Prod Packer with tail assembly consisting of 4-1/2" OD 29.75 Mill out extension with 1 joint 8rd N-80 tubing 30.48, 2-7/8" OD x 2.31 ID Model F SN set at 8633.63 with 2-7/8" OD x 5.00' production tubing with Mule Shoe on bottom. Bottom tail assembly 8639.63. Packer set at 8568. Made up 29.10' of Baker Model G Seal Assembly with locator sub on 2-7/8" tubing. WIH with 2-7/8" tubing, running drift through each stand, spaced out tubing with locator sub 4' up from packer. Tested packer and seals to 2300', held OK. Pulled seal assembly out of pipe. RU and reversed mud out of hole with water. Set tubing 3132'.

No. 31 - Perforation Record -

Perforating record of Wasatch Formation through 7" Liner with 2" Scallop Hyper-Jet, 11:30 AM, May 22, 1972

RL Meas	Shots/Ft	EL Meas	RL Meas	Shots/Ft	EL Meas
11156-163	2	11156-163	9287-290	2	9293-296
11068-11070	2	11069-071	9189-193	2	9195–199
10918-922	2	10920-924	9151-153	2	9157-159
10667-670	2	10669-672	9134-140	2	9140-146
10571-575	2	10574-578	11058-060	4	11059-061
10298-308	2	10300-310	11033-035	4	11034-036
10336-338	2	10338-340	10975-977	4	10977-979
9973-979	2	9976-982	10950-953	4	10952-955
9856-860	2	9861-865	10844-846	4	10846-848
9 7 75-777	2	9780-782	10819	4	10821
9642-646	2	9647-651	10257-259	4	10259-261
9476-478	2	9481-483	10190-192	4	10193-195
9297-300	2	9303-306	9957-959	4	9960-962

Lost following in hole while swabbing May 23, 1972:

- 1 Swab Mandrel with Tandem Swab Cups 3' x 2-1/4" btm
- 1 Set Scoping Jars 1-3/4" x 4'
- 1 Polished Rod 1-1/4" x 22' with Rope Socket (Sinker Bar)
- 67' of 9/16" swab line

Pressure to 2000# and pumped swab assembly through "F" Nipple. Flowed and CU well. Flowed 4-1/2 hours May 24, 1972 to cleanup through 28/64" choke, 345 BO, trace mud. Shut well in pending completion of tank battery facilities. Released completion rig May 24, 1972. Well remained shut-in from May 24, 1972 to June 26, 1972 while building tank battery facilities. Pre-flowed 19 BO on June 26, 1972, potentialed well June 27, 1972.

Form approved. Budget Bureau No. 42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
TRIBE	Ute Tribe
LEASE NO.	14-20-462-1125

LESSEE'S MONTHLY REPORT OF OPERATIONS

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				Ce	sper, Wyon	ing	Sig	ned <u>f</u>	1.100 2	<u> </u>	
Phone.				23	37-3791		Ag	ent's title	Producti	on Superintendent	
SEC. AND H OF H	Twr.	RANGE	Well No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (H DODO, SO SINIS)	REMARKS (If drilling, dopth; if shut down, cause; date and result of test for gassline content of gas)	
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O runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

OI MA

Page 1 of 3

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

USARTEE	Trit	al	
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Form approved. Budget Bureau No. 42-R714.4.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah	· ·	Co	unty	Duches	ne	. Fie	eld	Unnamed	
The	folle	owing			. •	operati	ons and	pro	duction (i	nclud in g d	drilling and producing
vells) fo	or the	mon	th of		MAS		. 19.72			wart "B"	
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SEC. AND H OF H	Twr.	RANGE	Well No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan		Gallons of Gasoline Recovered	BARREIS OF WATER (If none, somete)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gassline content of gas)
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2200	# wit	h fu	ll r	eturns	• Mixed	aind pu	mped 39	0 s:	k Class	Cement	with 10% Diacel and
.3% LW	arc	und	7" 1	iner.	Displace	d ceme	nt with	13	BM. L	st circ	- lost 24 bbls displ
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J Wire	line	Inc.	Ra	h CBL	tool to 9	d10 -	would n	ot	go furthe	r. Ran	2 sinker bars on WL
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ontinu	ed o	n Par	ze 2	L	<u> </u>	1	<u> </u>		1	1	
Nor	c.—T h	ere we	re			runs o	r sales of o	il;			M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

16-20201-1-1 u.s. obtanificate emperio Girial

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
TRUE	Ute Tribe
LEASE NO	14-20-462-1125

LESSEE'S MONTHLY REPORT OF OPERATIONS

Wells) for the month Agent's address Phone SEC. AND TWP. RANGE WINN NE C. 2 3S 6W 1 WIH, hit tight spo OOH, hung at 8285' bar. Ran Sinker B head off, picked t it 4-1/2 ft above sinker bar and swa 10,998, no tight s tested lubricator 11,114. COOH, FU COOH, RU Schlumber Meas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	of P. O. Box Casper, W 237-3791	, 19 7 2920 Yoming	Stephen Stephe	ewart "B" Phillips	Petroleum Company
Phone SEC. AND TWP. RANGE WIN N NE SC. 2 3S 6W 1 WIH, hit tight spo OOH, hung at 8285' bar. Ran Sinker B head off, picked t it 4-1/2 ft above sinker bar and swa 10,998, no tight si tested lubricator 11,114. COOH, FU COOH, RU Schlumber Meas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	P. 0. Box Casper, W 237-3791	2920 Tyoming	Company Signed	Phillips	Petroleum Company
Phone SEC. AND TWP. RANGE WIND WIH, hit tight spo OOH, hung at 8285' bar. Ran Sinker B head off, picked t it 4-1/2 ft above sinker bar and swa 10,998, no tight s tested lubricator 11,114. COOH, FU COOH, RU Schlumber Meas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	Casper, W 237-3791	yoming	Signed	J. E/1,	, ,
NE 35 6W 1 NIH, hit tight spoton, hung at 8285; bar. Ran Sinker Bried off, picked to the sinker bar and swallo,998, no tight stested lubricator 11,114. COOH, RU Schlumber Meas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	237-3791	y Omilia	signed		7 7 7
NE ac. 2 35 6W 1 NIH, hit tight spoton, hung at 8285; par. Ran Sinker Briead off, picked that 4-1/2 ft above sinker bar and swallo,998, no tight stested lubricator 11,114. COOH, RU Schlumber Meas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	DAYS BARREYS DE			rrouuc (1	on Superintendent
NE or % 1				1	REMARKS
NIH, hit tight spo OCH, hung at 8285; car. Ran Sinker B nead off, picked t it 4-1/2 ft above sinker bar and swa 10,998, no tight sinker buricator 11,114. COOH, FU COOH, RU Schlumber Meas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646		OIL GRAVITY CU. FT. (In thous	OF GAS GAELONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C. 2 35 6W 1 TH, hit tight spo OH, hung at 8285; ar. Ran Sinker B ead off, picked t t 4-1/2 ft above sinker bar and swa O,998, no tight s ested lubricator 1,114. COOH, FU OOH, RU Schlumber leas Wasatek Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646					
IH, hit tight spo OH, hung at 8285° ar. Ran Sinker B ead of , picked t t 4-1/2 ft above inker bar and swa 0,998, no tight s ested lubricator 1,114. COOH, FU OOH, RU Schlumber leas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646					
OH, hung at 8285° ar. Ran Sinker Bead off, picked to tar and swa 0,998, no tight sested lubricator 1,114. COOH, FU OOH, RU Schlumber eas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	- Continued f	ron Page 1			
OH, hung at 82850 ar. Ran Sinker Bead off, picked to tail above inker bar and swa 0,998, no tight stated lubricator 1,114. COOH, FU OOH, RU Schlumber eas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	t at 82851. Wo	rked through t	o 11 003'.	fould not	go deeper. Started
ead off, picked to 4-1/2 ft above inker bar and swa 0,998, no tight sested lubricator 1,114. COOH, FU COH, RU Schlumber eas Wasatch Forma RL MEAS 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	. Pr to 1000#.	Oun came loo	se. COOH wi	th gum. I	RU sand line with si
L MEAS 11156-163 11068-11070 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	ar through 8285	, OK. Went to	11,360'. C	фОН. No þ	tight spot found. P
inker bar and swa 0,998, no tight so ested lubricator 1,114. COOH, FU DOH, RU Schlumber eas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	ubling out of ha	nger, removed	tubing hange	cplg.	Lowered tubing, foun
2,998, no tight steed lubricator l.114. COOH, FU COOH, FU COOH, FU COOH, RU Schlumber as Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	packer with loc	ator sub. Lan	ded back in	langer and	inst Wellnead. Re
sted lubricator (114. COOH, FU) COOH, RU Schlumber (1156-163) (1156-163) (11068-11070) (10918-922) (10667-670) (10571-575) (10298-308) (10336-338) (10336-338) (10336-338) (10336-338) (10336-338) (10336-348) (10366-348) (103666-348) (103666-348) (103666-348) (103666-348	o mandrel, 2-1/	8" Ou. Ran to	II, buu', no	proprem.	neran gun, went to
1,114. COOH, FU COOH, RU Schlumber Eas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	por. Fress aum	WIU with cond	I assembly I	ton bane	could not get below
POH, RV Schlumber, eas Wasatch Forma RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	hold sinker hars	Run on sand	line Spud	ded sinke	r bars to 11.2181.
RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	per. Worked gu	n down to 11.1	70. Pi to 11	163 and	perf SCHL G/R Sonic
RL MEAS 11156-163 11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	tion as follows	with 2" Scall	op Hyper-Jet	11:30 AM	, May 22, 1972.
11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777		MEAS	RL MEAS		
11068-11070 10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777		56 762	0007 000		9293-9296
10918-922 10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646	. 1	.56-163 069-071	9287-290 9189-193		9195-199
10667-670 10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646		20-1924	9151-153	1	9157-159
10571-575 10298-308 10336-338 9973-979 9856-860 9775-777 9642-646		669-672	9 134- 140		9140-146
10298-308 10336-338 9973-979 9856-860 9775-777 9642-646		574-578	11058-060		11059-061
10336-338 9973-979 9856-860 9775-777 9642-646		300-310	11033-035		11034-036
9973-979 9856-860 9775-777 9642-646		338-340	10975-977		10977-979
9856-860 9775-777 9642-646		76-982	10950-953		10952-955
9 775-777 9 6 42 -6 46	2 98	361-865	10844-846		10846-848
9642-646	2 97	780-782	10819	4	10821
		647 651	10257-259		10259-261
9476-478		181-483	10 190 - 192	4	10193-195
9297-300	2 94				
ontinued on Page	2 94	303-9306	9957-959		9960-962

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form	approved.	•
Budi	ı approved. et Burcau No.	42-R714.4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
	Ute Tribe
LEASE NO	14-20-462-1125

LESSEE'S MONTHLY REPORT OF OPERATIONS

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44	goree a	aaa	C33		Ce	sper	Wyon	<u>~~</u> ກຳກອ		CO	mpany gned		70	M	Min .	<u></u>
F	hone .				23	7-379	1			Ag	ent's ti	tle Pr	cduct:	ion Sur	perinte	adent
-	BEC. AND M OF M	Twp.	RANGE	WELL No.	DATS PRODUCED	Barrels	OF OIL	GRAVITY	Cv. 1 (In t	T. OF GAS housands)	GALLONS GASOLE RECOVER	ve V	ARESIS OF AITE (II 10, SOSIAIO)	date and	REMARKS depth; if shut of result of test for content of gas	down, cause or gassinge
.T 1	NE															
	. 2	3S	6W	1 -	Conti	nued :	from	Page	2							
ξŪ	swab.	BI	ed p	ress	re fr	om 450	0# t c	O# i	mmed	iately	with	small	strea	m mudd	ly water	r goi
0	pit,	appr	oxim	atel	7 1/8°	dia.	Pld	swab	one	time	from 1	0001.	2nd s	wab ru	m pull:	ing
r	om 200	/2	made	app	roxima	tely	3001 30 - 34	and s	wab	hung u	p in t	ubing	and s	wab li	ne par	ed.
, , ,	t.al 8/	fac	t Sw	ao, i Ran	# It ;	ars,	and o	sink	er b	ars ar	id 60 I	t oi	A \ TO	SWab 1	ine in at 8539	noTe
'n	essure	d to	200	0# a	ng bin	ned s	wah a	SSEMP	1 4 TOC	acor e hrough	uic rou	innle	p samo	e 11 e	wab ru	". os to
(O)	00', 1	rell	kick	ed o	ff at	12:30	PM.	May 2	3. 1	972.	Flowed	mud	and of	1 to r	it, 4 l	ours
:1	eaning	up.	FT	P at	end 4	hour	s 500	# on	3/4"	choke	with	est f	low ra	te of	30 to	50 bb
e:	r how	• (lose	d we	ll in	- 30 1	m in S	IP 24	50# ,	14 hc	ur SIT	P 2 95	O#• I	lowed	4-1/21	nours
0	CU th	roug	h 28	/64"	choke	. 34	5 BO,	trea	ted	mud.	Avg ho	ur l y	produc	tion r	ate 76-	-1/2
D.	LS, 24	hou	rs p	rod	rate J	.836 B	OPD,	no wa	ter.	FTP	700# •	Grav	ity 4]	• GOR	1490.	Pmp
١Э.	nk bat	Dies	ет о	JT q	own to	bing a	and s	hut w	ell.	in per	ding p	otent	ial at	ter in	stallát	ijon
d	ink Dat	rery	•													
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
TRIBE	Ute Tribe
LEASE NO	14-20-462-1125

LESSEE'S MONTHLY REPORT OF OPERATIONS

lgent's	addr	ess		<u>P.</u>	oril . 0. Box 29	20	Cor	npany	Phillip	s Petroleum Company
Phone			·	Ca 23	sper, Wyon 37-3791	ing	Sig Ag	ned ent's title	Product:	ion Superintendent
SEC. AND M OF M	Twr.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If node, so state)	BEMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE c. 2	3 \$	6W	1		Desire of C	7 /2"	h-1- +- 1	702	Panahad (D at 6 PM Appil 23 100
. 2	<i>ک</i> ار	OW		م ما مرابع	Ran GR-S- rubber st	C Log abili	to 11,635 zers and 1	would a	ot go furing. Wi	D at 6 PM, April 21, 19 rther. COOH, removed 2 H. Logged 11,704-9000'
					Ran Tempe	ratur assem	e Differen bly. Hole	cial Log OK. Ci	11,682-9	ger. RU Wireline Inc. 134. RD. WIH w/bit and nd mud to run liner. So
	,				Top liner D 73 FIA	at 8 and .	622' w/600 4% TIC Dis	sx Dowe	l Expand and .4% I	er, CRL Packer at 11,689 ing Cement w/.3 gal/sx of 74 Retarder. After M, decreased pumping ra
a anas A		11.3			to 2 BPM pressured	- los to 5	ing partia 000#. no r	return:	during Needed]	flush. Hole bridged of: 22 barrels of displacement in DP and 119-1/2 bases
					left in I Reversed in liner.	iner. cemen Com	Set CRL t from DP pleted cem	Packer. to top of enting 6	Pulled so liner, AM, Apri	etting tool from liner. leaving ll9 barrels ceme l 24, 1972. Drilled li
		weer "			wiper plu as of Apr	g and il 30	cement fr	om liner	to 11,50	O'. Running Wireline C
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				·						
u Service	÷.									
1										

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
	Ute Tribe
LEASE NO.	14-20-462-1125

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ū	tah		Co	ounty	Duches	ne	Fiel	d	Unnamed		
The	follo	wing	is a	correc	t report of	operati	ons and	prod	luction (i	ncluding o	drilling and producing	
wells) fo	r the	mon	th of	1	MARCH		. 1972		Ste	ewart "B"	<u> </u>	
Agent's				_	0. Box 2				nanu	Phillips	Petroleum Company	
mg one o	www.				sper, Wyo					- 1 10	C-3000	
					37-379 1	111118		sign	ea	Producti	on Superintendent	
Phone _				رع	77-2771			Age	nt's title	110000	on Superintendent	
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	Gas ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, 'depth; if shut down, cause; date and result of test for gassline content of gas)	
I NE												
c. 2	3S	6W	1					1				
			ا ر ـ ـ ـ ا		Drilled	12-1/4	" hole t	to 9	143' at	12:45 PM	, March 3, 1972. Ra	n
cnrampe	rger	חדדו	8للـــ	to 91	26' and G	H-Soni	c to 912	271	RU Win	eline an	d ran Diff. Temp. Lo	g.
											nly move 18' up. Co	
וכר ב חב	3 1H	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TIGS	u walue	$+$ μ $+$	dead o	L cement	u, m	LXEG ZUU	wed with	G Cement with 20% I 200 sx Type G Cemer	it mit Tacet
2% DT 31	wit	/ 544 h 7 /	1.# C	17 W1	ake ner s	ack to	2 15 6#	y na:	r aal al	med with	umped plug to 9059.	U W⊥U F. Ta
											PM, March 6, 1972.	
											L to 9053', log show	
											er at 8935'. Wireli	
erforat	ed d	asin	g at	9035	with 2 h	des.	RU Dowe	ell	pumped	through	perfs at 3 BPM at 25	50 0# ,
irc, sl	d wo.	low.	Un	seated	packer,	spotte	d cement	t, þ	eseated	packer.	Squeezed 200 sx Cla	ass G
Cement v	ith	0.2%	D-1	3, 0.5	% D-60, 1	/4#/sx	D-29 th	rou,	gh perfs	at 9035	. MP 3400#. Hold:	ng
ressure	260	O# .	Rel	eased	tool, rev	ersed	put 1 hr	r, 20	O min.	COOH. P	an Wireline Temp. St	rvey
0 9029 J	ind	icat	ed to	p cen	ent 8850.	Perf	prated 2	$2 h\phi$	les in S	- 5/8" ca	sing at 8780. WIH w	rith
1112 100	7 gri	tum	. 5	pac pac	ker at oo	bu. F	umped);	c Dat.	rreis Oi	mud III	perfs 8780 at 4 BPM ezed 200 sx, same mi	and
											Holding pressure 350	
											eted 10:37 AM, March	
.972. W	OC 7	hrs	. rai	h Wire	line Inc.	Temp.	Survey.	. to	ol stopr	ed at 86	901. no cement outsi	de
ipe to	869d	1	Perf	d 2 h	oles in 9	5/8"	casing a	at 8	6884.	et RTTS	Packer at 8566'. Poxed and squeezed 200 b complete 5:00 AM, m 8600' to 9045'.	mped'
hrough	perf	s/25	y BM, a	\$2007	/4 Pre	sure	pled to	U#	after 5	min. Mi	xed and squeezed 200) sx
same mix	as	bef o	re.	Squee	zed to 400	op#. :	Holding	pre	ssure 40	00# . J d	b complete 5:00 AM,	March
.972.	OOH	with	paci	ker, M	IH, WOC,	drille	l cement	t ih	termitte	ntly fro	m 8600' to 9045'.	Cested
eris se	Lect	ivel	7 868	BB, 87	80 and 90	315 to	2000#ea	ach].	for 30 n	in, all	peris UK. Prilled I	Loat
iollar d	t 90	591,	401	cemer	t in shoe	joint	, guide	.shф	= and 40	cement	in open hole from	0000 t
143.	ress	ured	oper	forn	ation to	7 50# f	or 15 mi	in.	held Of	Ran C	BL, good bonding to	8600,
sported	pond	ing	μp no	ple to	/3001.	gtarte	u drilli	mg	5-1/2" I	ote at 4	:15 PM, March 13, 19	1(2.
LITTINE	გ–1	/ 2"	поте	at 10	,626' Mar	on 3⊥,	1972.					
						1						
						1		- 1				

...... runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

Form	approved et Bureau			
Budge	et Bureau	No.	42-R7	14.4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
	Ute Tribe
LEASE NO.	14-20-462-1125

LESSEE'S MONTHLY REPORT OF OPERATIONS

State		<u>Itah</u>		Co	ounty	Duche	sne	_ Fi	eld	Unnamed	
The	e foll	owing	is a	correc	t report	of operat	ions and	pro	duction (including d	rilling and producing
										ewart "B"	
Agent's	addi	·ess		<u>P.</u>	0. Box	2920		Cor	npany	Phillips	Petroleum Company
				Ce	asper, W	yoming		. Sig	ned	1611	07.77
Phone .				23	37-3791			. Ag	ent's title	Producti	on Superintendent
SEC. AND H OF H	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of	OIL GRAVIT	Cv. Fr. or (In thousa	GAS nda)	GALLONS OF GAEOLINE RECOVERED	BARREIS OF WATER (If none, so sale)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 2	35	6W	1		Dril	ling 12	-1/4" ho	ole a	at 8721'	on Febru	ary 29, 1972.
							-			·	
!											
								!			
									4.		
			•		·						
					·						•
					NO						

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form	app	roved	l.		
Form Budge	et B	ureau	No.	42-B	1714.4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal	
Trace	Ute Tribe	
LESSE NO.	14-20-462-1125	

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANARY 1972; Stewart "B" P. O. Box 2920 Compeny Phillips Petroleum Company Casper, Wyoming Signed January Phone 237-3791 Agent's title Production Superintendent Spring Two Ranes Will Dam Ranes Will Process Research of Galumin (Including) Recovery	State _		Jtah		Co	ounty	Duches	ne	_ Fie	ld	Unnamed		
Casper. Wyoming Casper. Wyoming 237-3791 Agent's title Production Superintendent Sec. AND Two. RANGE Well. Dave Process Reference of the first tendence of the first tenden	The	s foll	owing	is a	correc	t report of	operati	ions and	proc	duction (i	ncluding (drilling and producing	
Phone 237-3791 Agent's title Production Superintendent Sec. and No. Process Barris of On. Gravity Cr. Fr. of Gas Callons of Recovering Most No. No. Process Barris of On Charles of Callons of Recovering Cascing Ca											ewart "B'	n	
Phone 237-3791 Agent's title Production Superintendent Sec. and No. Process Barris of On. Gravity Cr. Fr. of Gas Callons of Recovering Most No. No. Process Barris of On Charles of Callons of Recovering Cascing Ca	Agent's	addı	ress		Р.	0. Box 2	2920	•	Com	pany	Phillips	Petroleum Company	
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NE NE 2 3S 6W 1 FIRST REPORT RUR, Spudded 5:30 A.M., December 31, 1971. RKB Elevation 6561. Spudded 17-1/2" hole, drilled 17-1/2" hole to 1462'. Set and cemented 13-3/3" casing at 1454' with 850 sx Class G Cement wir. 2% Gel, 2% Call Chloride followed with 250 sx Class G Cement, 2% Call Chloride. Displaced with 250 barrels water. Pumped plug to 1411. Had complete mud returns until started to displacement out of basing. Fluid dropped out of sight down casing during displacement until 70 barrels of cisplacement fluid was left to pump. Mud raised within 10' of flow nipple and remaine static until plug was down. Plug down at 3:00 A.M., January 9 1972. Waited 1-1/2 hours. Displaced mud from hole with water and pumped 125 sx Class G Cement with 2% Cacl Chloride through 100' of 1" pipe down outside of casing from surface. Good return concement. Jop Complete 6:00 A.M., January 9, 1972. Drilled	Phone .			********									
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12-1/4" hole to 5029' on January 31, 1972.					}	on cemen	ti. Jo	b Compl	ete	6:00 A.N	I., Janua	ry 9, 1972. Drilled	Į.
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil;

M. cu. ft. of gas sold;

	MENT OF THE INTER GEOLOGICAL SURVEY		5. LEASE DESIGNATION Indian 14-20 6. IF INDIAN, ALLOTTE	-462-112
	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such		Ute Endism T	
OIL GAS WELL OTHER NAME OF OPERATOR			7. UNIT AGRERMENT NA	
Phillips Petroleum C	ompany		9. WELL NO.	
P. O. Box 2920, Cas LOCATION OF WELL (Report location of See also space 17 below.)	per, kyoning 82601 clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface 2165' FNL & 1465' FE	L, Sec. 2		11. SEC., T., R., M., OR I SURVEY OR AREA	BLK. AND
API #43-013-30085 PERMIT NO.	15, ELEVATIONS (Show whether p	R. RT. GR. etc.)	Sec. 2-736-R	
	6561 REB		Ducheune	Utah
Check Ap	ppropriate Box To Indicate I	Nature of Notice, Report, or	Other Data	
NOTICE OF INTEN	NTION TO:	SUBSI	QUENT REPORT OF:	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING 1	
	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT	ALTERING C.	
		Santa Acidiana		
REPAIR WELL	CHANGE PLANS	(Other)		
COther) DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)* PTD 11380 11-15-72 Acidised w	SERATIONS (Clearly state all pertine onally drilled, give subsurface local	(NOTE: Report resulting to the completion or Reconnt details, and give pertinent data ations and measured and true vert	ical depths for all markers	rm.) e of starting
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DEPARI	UNITED STATES THE INTER	RIOR (Other instruction and a verse side)	E* Re- Budget Bureau No. 42-R1 5. LEASE DESIGNATION AND SERIAL N
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OF TRIBE NA
	TICES AND REPORTS		
(Do not use this form for prop Use "APPLIC	oosals to drill or to deepen or plug CATION FOR PERMIT—" for such	; back to a different reservoir. proposals.)	Ute Indian Tribe
OIL _ GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER NAME OF OPERATOR			8. FARM OR LEASE NAME
Phillips Petroles	in Condany		
ADDRESS OF OPERATOR			9. WELL NO.
LOCATION OF WELL (Report location	r, Wyoning 82601. I clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Altamont
2165' PNL and 1465' PE	EL, Sec. 2		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
ADT No. 12 At			
API No. 43-01	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6561 RKB		Duchesse Utah
Check A	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING (Other)	ng Portion Wasatch I
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report resu	lts of multiple completion Well mpletion Report and Log form.)
reb. 8, 1973 Schlumbe	erger reperforated po	ortion of Wasstch Zon	tical depths for all markers and zones t
Peb. 8, 1973 Schlumbe Hyper jet charge, 0.36	erger reperforated po 8" hole, 2 holes per	ortion of Wasatch Zon foot as follows:	e w/ 2" scallop gua,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.38 Wireline Co. GR Correl	erger reperforated po 8" hole, 2 holes per	ortion of Wasstch Zon	e w/ 2" scallop gua,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38	erger reperforated po 8" hole, 2 holes per	ortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39	e w/ 2" scallop gum,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53	erger reperforated po 8" hole, 2 holes per	ortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55	e w/ 2" scallop gua,
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rent to this work.) Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not g	erger reperforated possible hole, 2 heles per lation Log	cations and measured and true ver pretion of Wasstch Zon foot as follows: Schl. Senie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gua,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not g	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 RO	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gua,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not g	erger reperforated possible hole, 2 heles per lation Log	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gua,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not g	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 RO	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gua,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not g	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 RO	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gua,
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Production Before:	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 RC	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gum,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not g	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 RC	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gum,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.38 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gun would not Production Before: Production After:	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 BC 2-9-73 Flowed 105 E	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	e w/ 2" scallop gum,
Feb. 8, 1973 Schlumbe Hyper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not Production Before: Production After:	erger reperforated posts hole, 2 heles per lation Log go deeper than 11,120 2-7-73 Flowed 96 BC 2-9-73 Flowed 105 E	cations and measured and true verortion of Wasatch Zon foot as follows: Schl. Sonie - GR 10,952 - 55 11,032 - 39 11,069 - 71	• / 2 sealor sus
Feb. 8, 1973 Schlumber Byper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gum would not Production Before: Production After: SIGNED F. C. MORGE F. C. MORGE	ris true and correct d By: AN reper reperforated per per then ll,120 2-7-73 Flowed 96 E0 2-9-73 Flowed 105 E	cations and measured and true ver pretion of Wasstch Zon foot as follows: Schl. Senic - GR 10,952 - 55 11,032 - 39 11,069 - 71 DPD, 21 BMPD BOPD, 23 BMPD	2 sealto, gran
Pob. 8, 1973 Schlumbe Ryper jet charge, 0.36 Wireline Co. GR Correl 10,950 - 53 11,031 - 38 11,068 - 70 Note: Gun would not Production Before: Production After: 3. I hereby certify that the foregoing Original Signer SIGNED F.C. MORGA	ris true and correct d By: AN reper reperforated per per then ll,120 2-7-73 Flowed 96 E0 2-9-73 Flowed 105 E	cations and measured and true ver pretion of Wasstch Zon foot as follows: Schl. Senic - GR 10,952 - 55 11,032 - 39 11,069 - 71 DPD, 21 BMPD BOPD, 23 BMPD	2 sealto, sua

1 - File

*See Instructions on Reverse Side

Form	9-331
(Max	9-331 1963)

ED STATES SUBMIT IN TRIPLE (Other instructions) TOF THE INTERIOR verse side)

GEOLOGICAL SURVEY

Ted4	-m 7	4	1460	-1125

SUNDRY	NOTICES	AND	REPORTS	ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	We Indian Tribe
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Phillips Petroleum Company	Stores "3"
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Bux 2920, Comper, Myunding 82601	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
2165' FEL & 1465' FEL, Sec. 2	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
APT #43-013-30065	Sec. 2-735-168
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6561 1888	Decheste Stat

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL	-
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING	3
SHOOT OR ACIDIZE	ABANDON*	 SHOOTING OR ACIDIZING ABANDONMENT*	_
REPAIR WELL	CHANGE PLANS	(Other)	_
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pall tubing, mill packer at 8568, not Bridge Fing (AlSpi Packer w/ apandable Fing) at 10,935 isolating water produ er at 10100 including water producing perfs 9140-9982 OA, rerest to with packer at 8575 and return to pumping from 10193-10924 OA.

Production Before - 140 BOFD, 320 BOFD, Par

18.	. I hereby certify that the foregoing Byrue and correct		
	SIGNED F. C. MORGAN	TITLE Production Superinte	DATE AND 1973
	(This space for Federal or state office use)		
	APPROVED BY	TITLE	DATE
	CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

DAILY REPORT DETAILED

	LEAS	E	Stewart	"B"	WELL NO	1	SHEET NO.	3
			TOTAL					

DATE NATURE OF WORK PERFORMED

15-17

STEWART "B" NO. 1 PTD 11380. CONT. TST. 9/13/73 PMPD 24 HRS. 77 BO. 320 BW. CP 60 LBS. TP 2275 LBS. 80 SPM..

STEWART "B" NO. 1 PTD 11380. CONT. TST. 9/15/73 PMPD 24 HRS. 57 BO, 233 BW, 80 SPM 9/16/73. PMPD 24 HRS. 77 BO, 335 BW, 80 SPM 9/17/73. PMPD 24 HRS. 67 BO, 309 BW. CP 60, TP 2300. 94 SPM. INCREASED SPM TO 94 ON 9/16. OIL WELL PRODUCING FROM WASATCH FORMATION PERFS. 10193-10924 OA ALTAMONT FIELD, DUCHESNE COUNTY, UTAH. DROP FROM REPORT..

_ =	
Lorm	9-331
T OT ILL	001
/ Many	1963)

UNDER STATES. SUBMIT IN TRIPLE (Other instructions verse side)

Form approved. Budget Bureau No. 42-

5. LEASE DESIGNATION AND SERIAL NO.

Indian 14-20-462-1125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

(Do not use this form for pro- Use "APPL	Ute Indian Tribe		
1. OIL GAS	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NA	ME
WELL WELL OTHER			
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	I E
Phillips Petroleum	Company	Stewart "B	ti .
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 2920, Cas	per, Wroming 82601	1	
4. LOCATION OF WELL (Report location See also space 17 below.)	n clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF	R WILDCAT
At surface		Altement	
2165' FRIL & 1465' P.	EL, Sec. 2	11. SEC., T., R., M., OR E SURVEY OR AREA	
API #43-013-30085		Sec. 2-735	-R6N
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6561. RKB	Duckeane	Utah
16. Chark	Appropriate Box To Indicate Nature of Notice Report	or Other Data	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS	 (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Production Before: Pupe 123 BOPD, 308 MCFGPD, 250 BMPD

Production After: Page 117 BOPD, 246 MCPGPD, 305 BMPD

18. I hereby certify that the foregoing is true and correct		
SIGNED 71M on an	TITLE Projection Superintendent	DATERIOPERDOR 14,1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

2 - U. S. Geological Survey, Salt Lake City, Utah 2 - State of Utah, OMG CC, Salt Lake City, Utah

*See Instructions on Reverse Side

l - B'Ville E&P l - Denver E&P l - File	F L REPORT INDIVIDU	JAL WELL STA	
		II No. <u>1</u>	Authorizati
Packer (Plant and set at 2-7/8" tub	1973 through September 17, 199 ugged). Set at 10,935 to isolate 10,100 in 7" casing. Set 9-5 ing w/Seal Assemblies set in page 24 OA and Shut Off Perfs 9140	ate perfs 10,952- /8" Baker Retriev acker at 10,100 a	11163. Ran able D at 85 and 8552 to p
	AVERAGE DAILY I	PRODUCTION Oil	<u>Gas</u>
Before Work	Altamont - Wasatch	123	308
After Work	Altamont - Wasatch (Test A	vg 9/18 thru 9/25	;) <u> </u>
Before Work			
After Work	Altamont - Wasatch	117	246
Ang STEW AND RU POWER W SCRAPER OA. CIR	FORD WS UNIT 8/22/73 TO P TR STRING. MILL UP 9-5/8" SET 7" MODEL D AT 10,10 C. OUT OILMASTER PUMP, ST RKB ELEV. 6561. LOCATION	ULL 2-3/8" PRO MODEL D PKR A O FT. TO BLANK RIPPED WELL HE	D. STRING T 8568, RU OFF PERFS CAD, INSTAL

LL STA

Authorization No. WP P-9517

Fished packer, ran 7" Model 415D rfs 10.952-11163. Ran 415D Packer ker Retrievable D at 8552. Ran at 10,100 and 8552 to produce perfs

CTION Oil Water Gas 123 308 8 thru 9/25) 305 246

REPORT. PREP TO PULL TBG. MI -3/8" PROD. STRING AND 2-7/8" L D PKR AT 8568, RUN 7" CSG TO BLANK OFF PERFS. 9140-9882 D WELL HEAD, INSTALLED BOP, WP 5 FT FNL, 1465 FT FEL, SEC. 2-3S-6W DUCHESNE COUNTY, UTAH, ALTAMONT FIELD. LAST DAY PRODUCED 8/22/73. DATE AND LAST TEST 8/6/73 123 BOPD, 368 MCFGPD, 250 BWPD.

STEWART "B" NO. 1 PTD 11380. PREP TO GIH W/ BAKER PACKER RET. TL. COH W./ 2-3/8" AND 2-7/8" TBG STRINGS ..

STEWART "B" NO. 1 PTD 11380. PREP TO GIH TO FISH PACKER. BLEW DOWN CSG. LOAD CSG W/ WTR. WIH W/ BAKER 8-5/16" MILLING TL AND RETRIEVER AND JUNK SUB. MILLED OVER 9-5/8" PKR AT 8568 2 FT. PWR SWIVEL FAILED. RU PWR SWIVEL MILLED PKR 7 HRS. NO PROGRESS. RELEASED RETREIVER. COH WAVASH OVER TOOL. WORN SMOOTH. WIH WINEW WASH OVER TL. MILLED 2 HRS. PKR TURNED LOOSE. STARTED OUT OF HOLE W/ PKR W/ 20000 LBS. DRAG OVER WT OF STRING FOR 6 OR 7 STANDS AND PKR FREED UP. FIN. COH DID NOT HAVE PKR. SDON. .

28

STEWART "B" NO. 1 PTD 11380/ CONT. TO FISH PKR. WIH W/TBG AND BAKER MILLING TL. FOUND PKR AT 8238. UNABLE TO PU. PKR WOULD NOT MOVE. MILLED I HR. PKR FREE PUSHED PKR TO 8563. CAN NOT PICK UP PKR. MILLED I HR. RETR. SPEAR WOULD NOT GO IN PKR BORE. COOH. HAD COMPLETE PKR RUBBER IN WASH OVER SHOE. SDON ..

STEWART "B" NO. 1 PTD 11380. PREP TO RUN IMPRESSION BLOCK. WIH WY BAKER MILL AND RETR. TL. WY CLUSTERITE TIP ON PKR SPEAR. MILLED 1/2 HR FROM 8563 TO 8573. MILLED 2 HR - TORQUED UP. COOH REC. PART OF PACKER BODY. SDON ..

STEWART "B" NO. 1 PTD 11380 COOH. WIH W/ 8-1/4" IMPRESSION BLOCK SET ON FISH AT 8568 FT. W/ 10000 LBS. COOH HAD IMPRESSION OF PKR STUB. BTM EDGE OF BLOCK SWEDGED TO 8-1/8" ON ONE SIDE. WIH W/ BOVEN RELEASING SPEAR. DRESSED W/ 3-5/16" GRAPPLE, 3-1/2" BOWEN JARS AND BUMPER SUB. SET INTO FISH AT 8568. JARRED 30 MIN. TO 130000 LBS. FISH CAME LOOSE. PULLED TO STANDS W/ DRAG. SDON ..

> November 14, 1973 Date Prepered

DAILY REPORT DETAILED

LEASE Stewart "B" WELL NO. 1 SHEET NO. 2

TOTAL

DATE DEPTH
NATURE OF WORK PERFORMED

Aug.

STEWART "B" NO. 1 PTD 11380. PREP TO GIH W/ 4" INSIDE SPEAR. FIN. COOH W/ TBG AND SPEAR. RECOVERED BTM 5-1/2" OF PKR. LEFT 2-1/2" OF PKR THD IN TOP CROSS OVER SWEDGE AT 8568. WIH W/ TBG, TBG JARS AND 4" TAPERED MILL. SET IN TOP OF FISH AT 8568. MILLED THRU DUTCHMAN IN OPENING OF CROSSOVER SUB IN 20 MIN. LOWERED MILL INTO 4" TAIL PIPE. COOH. SDON..

Sept.

STEWART "B" NO. 1 PTD 11380. PREP TO ASSEMBLE WELLHEAD AND PUMP. 9/1/73 PU TLS W/3-1/2" BOWEN SPEAR DRESSED W/4" GRAPPLE. WIH, SET INTO TOP OF FISH AT 8568. JARRED FISH LOOSE. COOH. REC ALL TAIL PIPE ASSEMBLY. LD FISHING ASSEMBLY. WIH W/BIT AND 7" CASING SCRAPER TO 10,920. STARTED COH. PLD TO 8622 SDON. 9/2/73 FIN COOH. RAN TBG W/ 9-5/8" BAKER CASING SCRAPER TO 8560. COOH. GO INTERNATIONAL RAN 7" MODEL 415D PKR, PLUGGED, SET AT 10,935. RAN 415D AND SET AT 10,100 IN 7" CSG. SET 9-5/8" BAKER RETRIEVABLE D AT 8552, SDON. 9/3/73 BLEW DOWN CSG. WIH W/2-7/8" TBG AND BH ASSEMBLY /BOTTOM-TOP PROD. TUBE MULE SHOED 5.50, 1 BKR, 3-1/4" OD X 2.375, ID SEAL ASSEMBLY 16 FEET LONG, 49 JTS 2-7/8" TBG W/REG CLR. 6.4 LB J-55 NU-LOK 1529.73 FT, 1 BAKER 4.7 LB OD X 3" ID SEAL ASSEMBLY W/LOCATOR SUB 12.93 FT. 1 2-7/8" OD J-55 PERF TBG SUB, 6.10, 1 BAKER F NIPPLE W/BAKER FSG-N PLUG IN PLACE 1 FT, 2 - 2 FT X 2-7/8" OD J-55 PERF TBG SUBS, 4.23, 1 F.P. BH PUMP CAVITY 21.90, 1 2-7/8" OD NU-LOK TBG SUB 4.10, 273 JTS 2-7/8" 6.4 LB N-80 NU-LOK TBG 8493.79, 14.75 RKB, TBG SET AT 10,110. TOP LOCATOR SUB AT PKR AT 8548, BOTTOM OF CAVITY AT 8537. 2-3/8" TBG /270 JTS/ N-80 NU-LOK SET AT 8487 /38/ 22 FT SUBS INTO CAVITY AT 8524.13. PRESSURED TO 1500 LB OK. REMOVED BOP /BONNET IN TBG HEAD MISALIGNED/. PU BOTH STRINGS . ALIGNED BARREL, INSTALLED BONNET AND MASTER VALVES. RIGGED DOWN WSU, SDON..

5

STEWART "B" NO. 1 PTD 11380. PMPG ON TEST. ASSEMBLE AND CONNECT WELLHEAD PIPING. CIRCULATE TBG STRINGS 4 HRS. INSTALLED FLUID PACK PUMP. START PUMPING..

0

STEWART "B" NO. 1 PTD 11380. CONT. TST. PMPD 24 HRS. REC 90 BO. 154 BLW. 45 SPM 2001 BLW LEFT TO REC..

STEWART "B" NO. 1 PTD 11380. CONT. TST. PMPD 24 HRS 46 BO, 250 BLW, 1751 BLW LEFT TO REC..

8-10

STEWART "B" NO. 1 PTD 11380. CONT. TST. 9/7/73 PMPD 24 HRS. 129 BO, 326 BLW, 80 SPM. 1622 BLW LEFT TO REC..

3-1L

STEWART "B" NO. 1 PTD 11380. NO REPORT..

12

11

STEWART "B" NO. 1 PTD 11380. NO REPORT...

13

STEWART "B" NO. 1 PTD 11380. 9/8/73 PMPD 24 HRS. 41 BO, 269 BLW, 9/9/73 PMPD 24 HRS. 41 BO, 335 BLW, 9/10/73 PMPD 24 HRS. 36 BO, 283 BLW, 9/11/73 PMPD 24 HRS. 31 BO, 283 BLW, 9/12/73 PMPD 24 HRS. 46 BO, 272 BLW 180 BLW LEFT TO RECOVER. CP 60 LBS, TP 2100 LBS, 80 SPM..

14

STEWART "B" NO. 1 PTD 11380. 9/13/73 PMPD 62 BO, 180 BLW, 35 BW 24 HRS. 80 SPM, TP 2275 CP 60 LBS. WTR. LOAD RECOVERED.





PHILLIPS PETROLEUM COMPANY

March 4, 1974

P. O. Box 2920 Casper, Wyoming 82601

> Ute Tribal Lease No. 14-20-462-1125 Stewart "B" Lease - Section 2, T3S, R6W, Duchesne County, Utah CHANGE OF OPERATOR

Mr. Gerald R. Daniels U. S. Geological Survey 8426 Federal Building 125 South State Street Salt Lake City, Utah 84138

Dear Sir:

Please be advised that operation of the subject lease has been turned over to Texaco, Inc. P. O. Box 2100, Denver, Colorado 80201, effective at 7:00 a.m. March 1, 1974.

Their local contact is Mr. W. A. Killough, P. O. Box 297, Duchesne, Utah 84201, Phone 801-738-2031.

Very truly yours.

PHILLIPS PETROLEUM COMPANY

Original Signed By: F. C. MORGAN

F. C. Morgan Production Superintendent

HFS:pr

cc: Mr. Cleon B. Feight The State of Utah Division of Oil & Gas Conservation P. O. Box 2100 Department of Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Texaco, Inc. Attn: Mr. J. A. Battle Denver, Colorado 80201

Texaco, Inc., Attn: Mr. W. A. Killough P. O. Box 297 Duchesne, Utah 84201

April 8, 1974

MEMO FOR FILING

Re: TEXACO, INC.
Steward #B-1
Sec. 2, T. 3 S, R. 6 W,
Duchesne County, Utah

On March 28, 1974, a visit was made to the above referred to well site.

This well has been taken over from Phillips Petroleum Company, and it was observed that a small flare with lots of water was being produced to the evaporation pit. At the time of the visit a work crew was constructing a fence around said pit. An inspection was made at the base and no fluids were seeping. However, since the volume of fluid appears to be increasing, this matter will have to be checked closely. It is recommended that some other form of evaporation be considered, and a copy of this memo will be sent to the company for their consideration.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

pwB:lp

cc: Texaco, Inc.

U. S. Geological Survey

DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRIP TE* instruction

Form approved. No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

	14-20-462-1125	
(Do not use this for	RY NOTICES AND REPORTS ON WELLS rm for proposals to drill or to deepen or plug back to a different reser Jse "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc.	Producing Department Rocky Mts. U.	8. FARM OF LEASE NAME Stowart **B**
P. O. Box 1	57, Craig, Colorado 81625	9. WELL NO.
4. LOCATION OF WELL (Repo See also space 17 below. At surface	ort location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT

SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1900' FNL: 1500' FEL: Sec. 2 Sec 2-T35-R6W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 6561' KB Utah Duchesne

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

REPAIRING WELL ALTERING CASING

TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON ABANDONMENT* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to cement squeeze, reperforate, and acidize subject

Kill well, pull tubing, heat string, and hydraulic pump. Pull packer at 8575 Run casing scraper to 10,050. Run 7" RBP on wireline and set at 9250 w/ 3 sacks sand on top. Run 7" RTTS packer and set at 9000'/ Test annulus to 1000 psi and maintain during squeeze. perfs 9140-9199 with 150 sacks LFL cement. Run 6-1/8" bit and drill out to RBP at 9250. Pull pkr and RBP, mill over model D pkr at 10.100 Remove blanking plug from model D pkr at 10,935 and mill Clean out to 11,380 PBTD. Set RBP at 10,050 and RTTS pkr at Swab test perfs 9293-9982. Squeeze if non-commercial, acidize if perfs swab dry, acidize with 2000 gal 15% NE INH HCL fellowed by 2000 gal 2% KGL water, 3000 gal acid, 3000 gal water, 3000 gal acid, 3000 gal water, flush to perfs, swab. If commercial, perforate 10,186-93, 11,095-98 and 11,169-80 GR Sonic Log depths with 2 jets/foot. Run 7° pkr and set at 10,100'. Acidize perfs 10,193-11,180. 4500 gal 15% NE INH HCL acid, 5000 gal 2% KCL water last 800 gal centaining 800# unibeads. Repeat twece. Repeat without unibeads, flush to perfs. Swab back acid residue, Pull the and pkr. Run production equipment and place well on production.

			en en en en en en en en en en en en en e	
	reby certify that the foregoing is true and	correct TITLE Field Fo	reman	DATE July 29, 1974
(Th	is space for Federal or State office use)			
APP	PROVED BY	TITLE	APPROV	ED BY DIVISION OF
CON	DITIONS OF APPROVAL, IF ANY:		OIL & G	AS CONSERVALUA
				P 11 11
		*See Instructions on Reve	DATE	0 K-1/4
		See justifications on least	/ /	les to touch
USC	38(3)-OGCC(2)-Philling	-GIR-DIS-MAK	BY.	and affect of the transmission of the Mil

USGS(3)-OGCC(2)-Phillips-GLE-DLS-MAK

	P
Form 9-331 UN ED STATES SUBMIT IN TRIPLE (May 1963)	Form approved. Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR (Other instructions re-	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	14-20-462-1125
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS	1. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
TEXACO Inc. Producing Department Rocky Mts. U. S.	Stewart "B"
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 157, Craig, Colorado 81625	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Altamont
10001 Wit 1 2001 West -	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1900' FNL; 1500' FEL; Sec. 2	Sec 2-T3S-R6W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Duchesne Utah
6561' KB	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
Texaco performed following workover on subject we sump and heat string. Pulled Baker model D packer set asing scraper to 10050'. Set 7" RBP at 9250 with 3 says to packer at 8992' KB. Pressure tested annulus to 100 umped 150 sacks glass G cement w/2/10% Retarder to squared 150 sacks glass G cement w/2/10% Retarder to squared to 100 kB. Squeeze unsuccessful. Re-squeezed with 150 says to 200 kBP. Brill 150 says to 100 kBP set at 9250. Found cement below RBP. Brill 150 to 100 kBP set at 9250. Found cement below RBP. Brill 150 to 9761' KB and cement stringers 9761 to 10100'. If not junk from 10140 to 10524' KB. Pulled 7" model D pacified up junk from 11142 to 11159. Set 7" RBP at 10050 (248'. Perforated 9293-96, 9393-06, 9481-83, 9647-51, 960-62, and 9976-82' KB w/2 jspf. Acidized 9293-9982 ucid. Swabbed all water. Cement squeezed perfs 9293-9981 ass G cement. Drilled out cement from 9120-9718' KB. 000 psi, held okay. Pulled RBP. Set paker at 10100' KB 1098, 10186-10578 with 2 jspf. Swab test. Acidized per 8000 gal 15% HCL acid in 4 stages. Swab test. Run Kobernstein.	t 8575'. Ran 7" tks sand on top and 000 psi, held okay. Heere perfs at 9140- Hecks cement. Drilled 00 psi, held okay. Hed out cement from 0rilled out cement Her from 10935' KB. 0' KB and packer at 0780-82, 9861-65, Hith 8000 15% NE-HCL 12 with 180 sacks Pressure tested to 1. Perforated 10669- Her 10186-11099 with
roduction Before Workover: 41 BO 93 BW 1800 GOR	A manufacture of the second se
roduction After Workover: 77 BO 8 BW 4000 GOR	
18. I hereby certify that the foregoing is true and correct SIGNED	

*See Instructions on Reverse Side

m OGCC-1 be		OUDLAND IN MRIDITALIMEN		$\overline{\mathcal{I}}$
STATE OF UTA		SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	5. LEASE DESIGNATION	AND SERIAL NO
OIL & GAS CONSERVATION	COMMISSION	verge sawy	14-20-462-	
SUNDRY NOTICES AND I	PEPOPTS ON	WELLC	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAM
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back	o a different reservoir.		
1.	11— for such proposi	us.)	7. UNIT AGREEMENT N	AMB
OIL GAS WELL OTHER				
2. NAME OF OPERATOR			8. FARM OR LEASE NA	
TEXACO Inc. Producing Depar	tment Rocky	Mts. U.S.	Stewart "E	3"
P. O. Box 157, Craig, Colors	ado 81625		J. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accor See also space 17 below.)	dance with any State	requirements.*	10. FIELD AND POOL,	OR WILDCAT
At surface			Altamont	
1900' FNL; 1500 FEL;	Sec. 2		11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND A
,	_		Sec 2-T3S-F	86W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, C	R, etc.)	12. COUNTY OR PARIS	
6561	' KB		Duchesne	Utah
16. Check Appropriate Box 1	To Indicate Natur	e of Natice, Report, or C	Other Data	
NOTICE OF INTENTION TO:			ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CAS	INC.	WARR SHIP OF	REPAIRING	WRITE.
FRACTURE TREAT MULTIPLE COMPLET	<u> </u>	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING O	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	INT*
REPAIR WELL CHANGE PLANS		(Other)		
(Other) Flare Gas 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly SI	X	Completion or Recompl	of multiple completion etion Report and Log fo	rm.)
proposed work. If well is directionally drilled, give nent to this work.)* Texaco plans to product 1975, in accordance with Ruinterval opened, 10186-105	ce subject ule l(b) of	well during Jan Order/Cause la	nuary and Fe 44/2. The r	ebruary, new
newly completed well.	ppro) al			
	1.	APPROVE	D BY DIVISION	LOE
\nL \.		OIL & G	AS CONSERVA	
NN 15.00		.= 3. 4.		
and U DID		DATE	JAN 61975	
M. W. All		n A	JAN 6 1975	
\mathcal{C}		BY C. Q	Tugh	
<i>V</i> 9			/	
18. I hereby certify that the foregoing is true and correct	TITLE Field		DATE_Dec.	27 1 gr
SIGNED AUSTRUM	TITLE TELC	TOTCHOLL	DATE DEC.	<u> </u>
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				

*See Instructions on Reverse Side OGCC(3)-Phillips-GLE-DLS-RLS

Form	9-331
May	1963)

UNDED STATES SUBMIT IN TRIP DEPARTMENT OF THE INTERIOR (Other instructions verse side)

CULIDAY	LOTICES AND DEPORTS	ON WELLCAN Drawing	IN MUMAN, ALLOTTEE OR TRIBE NAME
	NOTICES AND REPORTS proposals to drill or to deepen or plug	hack to a different begervoir	ALD EX
Use "Al	PPLICATION FOR PERMIT—" for such I	proposals.)	3 1975
OIL GAS		DIVISION	C - O LUNIT OF EMENT NAME
WELL WELL OT	HER	GAS, & A	8. FARMING LEASE NAME
NAME OF OPERATOR			o. PARSON DEASE NAME
ADDRESS OF OPERATOR	educing Department I	LOCKY MES. V.	TO COST NO.
	Craig, Colorado 8162		
LOCATION OF WELL (Report loc	ation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Altement
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1900' FNL;	1500' FEL; Sec 2		See 2-T3S-R6W
			12. COUNTY OR PARISH 13. STATE
PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6561' KB		Duchesne Utah
Che	ck Appropriate Box To Indicate I	Nature of Notice, Report, or	Other Data
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:
	April on trans dis-	WARE NATION OF THE	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report result	ts of multiple completion on Well pletion Report and Log form.)
rom 8990' to 92	e-squeezed with 150 05' KB. Pressure ter mill and retrieving	ted okay. Pulled	retrievable bridge del D packer. Found
ement at 9294'.	Trip out, pick up h		at from 9294 to
	ent stringers from 9	7761 to 9820' KB.	Pulled 7" Baker
edel D packer f	rem 10,000'. Drilled	cement and junk	from 10,140' to
0,524. Milled o	ver 7" packer and pu	illed. Milled on i	wak from 11.142 to
1,159'. Could n	et get any deeper. S	et retrievable by	idge plug at 10,050'
NO PACKET AT YZ	48' KB, perferated i	ntervals 9293-96,	9303-06, 9481-83,
arfe all water	, 9861-65,9960-62, a	NG 99/0-82, KP MI	th 2 Japp. Acidized
scker and drill	. Squeezed perfs 929 ed cement from 9120-	10 OBO Process	ders coment. Pulled
alled retrievah	le bridge plug. Set	TO, USU. Fressure	Parformed in 660-
1.098. 10186-10	578 with 2 JSPP Swa	b and flow test.	Acidized with 18000
al 15% HCL and	20000 gal 2% KCL wat	er. Swab test. To	n bydraulie numn.
ell en preducti	on 12-6-74.		
red before WO	21 BOPD, 68 BWPD 476	2 GOR	
Thereby certify that the fore	Tong ROPD and conec BWPD 400	O GOR	
SIGNED _ Show	'nn	ld Fereman	DAT Nev. 11, 1975
(This space for Federal or St	ate office use)		
APPROVED BY			
	TTT.E		DATE
CONDITIONS OF APPROVA	L, IF ANY:		DATE

*See Instructions on Reverse Side

Form 9-330 (Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICE

(See other in structions or reverse side) Form approved. Budget Bureau No. 42-R355.5.

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5 M.	-			10 mg 100 - 1		673

VELL COL	MPI FTION	V OR I	RECOMI	PI FTION I	REPORT A	ND LO	S THE ENDS	IN, ALLOTTES OR TREBS NA
YPE OF WEL		ELL X	GAS WELL					REEMBNT NAME
YPE OF COM		ELL 🙏	WELL [_]	DRY L	Other	-+	CA 96	
NEW [WORK D	EEP-	PLUG	DIFF. EESVR.	Other	Tua		R LEADS NAME
WELL L		4.	BACK L		Other	STILL	Stews	A 48#
EYACO T	or Drad	hielma	Danar	twent B	act fine	Dreet	9. WHILE N	
DRESS OF OPER	ATOR	MCTIN	Deber	CHARLE CO.	ocky The	WITH THE	1 tame	at t
. O. Bo	x 157, C	raig,	Color	ado 816	25 State Equility	DEC 5 19	75 0. FIELD	AND POOL, OR WIEDCAT
t top prod. int	DO FNL	1500			y star exquired	S. & MININ	G OR AM	, R., M., OR BLOCK AND SURV
total depth			· ·	14. PERMIT NO.	. DA	TE ISSUED	12. COUNT	
				43-013-3	30085		Dugh	ane Utah
TE SPUDDED	16. DATE T.D.	erespon policie	12-6-	-74		6561' 1	(B	19. BLEV, CASING HEAD
AL DEPTH, MD.		lug, back t L 1.159	r.D., MD & TVD	22, IF MUL HOW M	TIPLE COMPL.,	23. INTI	ERVALS ROTARY &	DOLS CABLE TOSLS
				OTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONA SURVEY MADE
10,578-	11,098'	Wasa	tch					
PE ELECTRIC A	ND OTHER LOGS	S RUN				<u> </u>		27. WAS WELL CORNE
							1 2 × 4 × 1	
			CASING	RECORD (Res	port all strings s			
ASING SIZE	WEIGHT, LI	B./FT.	DEPTH SET ((MD) HO	LE SIZE	CEX	IENTING RECORD	AMOUNT PULLED
5/8"	40.0.4	13.5	9101					
					<u> </u>			· · · · · · · · · · · · · · · · · · ·
		LINER	RECORD		7. 144	30.	TUBING RE	the state of the s
SIZE	TOP (MD)	воттом	1 (MD) SA	ACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MD) BACKER SET (MI
	8622'	11.6	89			2-7/1	10,100	10,100
		•				2-3/	8 8,487	8_AB7_
RECKATION REC	CORD (Interval,	size ana n	umoer)		32.			NT SQUEEZE, ETO
669-11	,098, 10	0,186-	.10.578	3 2JSPF	DEPTH INTE	RVAL (MD)	AMOUNT AND E	IND OF MATERIAL CRED
Nag Nag Nag Nag Nag Ang naganagan kanangan ang kanangan ang kanangan ang kanangan ang kanangan ang kanangan ang					10578-1	7038	18000 gal	19K NCT , 2000
							KCL Water	
					1			
			_	770	DUOMYON A		1	
IRST PRODUCT	ION PRO	DUCTION M	ETHOD (Flo		DUCTION oumping—size an	d type of pu		L STATUS (Producing or
2_4.74						M. Harris	100 043	hut-in)
2-6-74 F TEST	HOURS TESTE		OKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—M		BL. GAS-OIL BATIO
2-11-74	24		<u> 111 </u>	<u> </u>	1 77	30		4000
TUBING PRESS.	CASING PRESS		HOUR BATE	OIL-BBL.	GAS-M	CIF.	WATER—BBL.	DIL GRAVITT-API (CORE.)
SPOSITION OF G	AS (Sold, used)	for fuel, ve	nted, etc.)				TEST WIT:	ESSED BY
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er of Trice	MENTS							

Wee Instructions and Spaces for Additional Data on Reverse Side)

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	11.7get 1. remu tvc. 47=\$1474
	5-20-1462-1125
5	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
S	7. UNIT AGREÉMENT NAME CA 96-38
	8. FARM OR LEASE NAME Stewart B
	9. WELL NO
	10. FIELD OR WILDCAT NAME Altamont
3406 e 17	611. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 2, T3S, R6W 12 COUNTY OR PARISH 13. STATE Duchesne Utah
TICE.	14. API NO. 43-013-30085 WSTC 15. ELEVATIONS (SHOW DF, KDB, AND WD)
返	8 1986
- IVISI	(NOTE: Report results of multiple completion or zone ON OF change on Form 9-330) & MINING
U , 10	
ell is	ete all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and environment this work.)*
p1	ugged the subject well -
si. men	100' cement. t retainer at 4450'.
20111	and unsting from g on top of retainer. d 9 5/8" annulas and

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a differenceir. Use form 9-33)—C for such proposals.)

other

well well 2. NAME OF OPERATOR

Graham Energy Ltd.

3. ADDRESS OF OPERATOR P.O. Box 1656

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON* (other)

Roosevelt, Utah &

SUBSEQUENT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1500 FEL Sec. 2 AT SURFACE: 1900 FNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA

OIL,

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones p

From 6/11/86 to 6/27/86 Graham Energy as follows:

Set 7" CIBP at 8670' cap wi 1. Pressure test csg to 1000 p

Perforate at 4500'. 2. Set ce Pump 225 sks cement into pe

retainer. Pump 50' cement Pump 200' plug down 13 7/8" 3. displace to 1350'. Set 200' surface plug in 9 5/8" esg.

ACCEPTED BY THE STATE : = OF UTAH DIVISION OF GAS, AND MINHEG

Subsurface Safety Valve: Manu. and Type _ 18. Thereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL IF ANY:

> Erected a dry hole marker and restored location. 4. The location wills, besiegeded, this afall.

Ken Allen 722-5081 Graham Energy

Well No. Stuart B#1 Sec. 2, T3S, R6 W Durherne Co.

Applied for PxA approval. State accepted, BLM has now Changed.

- O CIBP @ 8652' + 100' Cement plug across liner top.
- Perf. @ 4500' ;

 Squeete w/ 50'
 Cement left ru top of
 retainer.

SRB



PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC. P. O. BOX 2100 DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties

Duchesne, Uintah & Wasatch Counties,

Utah

6.38 (U)

Board of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name

Location

DUCHESNE COUNTY, UTAH

Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W

UINTAH COUNTY, UTAH

Texaco	Ute Tribe "0"	4-2S-1E
Texaco	Ute Tribe "P"	3-2S-1E
Texaco	Earl Gardner "B"	9-2S-1E

4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869



OIL, GAS & MINING

December 28, 1979

State of Utah Oil and Gas Division Dept. of Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979, Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1 Stewart B-1 Ute Tribal E-1 Ute Tribal F-1 Midwest - Ute G-1 Ute Tribal L-1 Jensen Fenzl F. J. Fenzl Ute Tribal P Ute Tribal 0 Earl Gardner B-1	1-T3S-R6W 2-T3S-R6W 12-T3S-R6W 13-T3S-R6W 24-T3S-R6W 23-T3S-R6W 20-T3S-R5W 15-T2S-R2W 3-T2S-R1E 4-T2S-R1E 9-T2S-R1E	Duchesne County Duchesne County Duchesne County Duchesne County Duchesne County Duchesne County Duchesne County Duchesne County Uintah County Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32 - T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has retained an interest:

Ute Tribal 1-9C69-T3S-R6WDuchesne CoUte Tribal E-212-T3S-R6WDuchesne Co

Board of Oil, Gas and Mining March 6, 1979 Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

Daniel P. Loughry Ustrict Land Representative

DPL:fg

cc: Utex 0il Company

Suite 41 B

4700 South 9th East

Salt Lake City, Utah 84117

PAGE

PETROLEUM INC.

Februar X 17 1984

Donald G. Prince State Lands 3100 State Office Building Salt Lake City, Utah 84114

DIVISION OF CE, GAS & MINING

Division of Oil, Gas, and Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Designation of Operator

Graham Energy, Ltd. Uintah Basin Prospect

Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

Well	Location	County
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984 Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

Victoria M. Parks

Landman

VMP/ju _ Enclosure

File in Duplicate

OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Augusture Title Vice President

(signature)

Harvey L. Baker

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	14-20-H62-1125 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill of to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME CA 96-38 8. FARM OR LEASE NAME
1. oil X gas other	Stewart "B" 9. WELL NO.
2. NAME OF OPERATOR Graham Energy Ltd.	#1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066	Altamont 11. SEC., T., R., M., OR BLK AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 2, T3S, R6W
AT SURFACE: 1900' FNL 1500' FEL Sec 2 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Duchesne Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30085
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB. AND WD 6561' KB
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (cther)	(NOTE: Report results of multiple completion or zon change on Form 9~330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations an
The well will be plugged back to 8600' wi	th a CIBP.
The following intervals in the Green Rive perforated with 2 JSPF using 4" casing gu 5666' - 5678' 5685' - 5689' 5697' - 5707'	er Formation will be
Perfs will be swab tested and if necessar gallons 7 1/2% HCL and benzoic acid flake	
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	
SIGNED Clen Rasmusen LITLE Office Mana for Cochran	nger DATE 4-26-85
(This space for Federal or State of	fice use)

Federal approval of this action required before commencing operations.

ACCEPTED BY THE OF UTAH DIVISION

_ DATE _ _

But got Burezo No. 27 -R1472 2

*See Instructions Change GAS. AND MINING

_ TITLE _

UMED STATES OF THE INTERIOR DEPARTME

5_	î.	ASE						
		4-20-	H62-	-112	25			
<u>.</u>	15	INDIAN	ALLOT	TEE	ר פר	BIRE	PJ & B.	

Forget Duren, No. 47-81474

	DELYMPHICAL OF THE WILLIAM	E IT INDIAN ALLOTTEE OF TRIPE MANE
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME CA 96-38
	reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil sa gas	Stewart "B"
	1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. #1
	Graham Energy Ltd.	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR	Altamont
	P.O. Box 1656 Roosevelt, Utah 84066	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 2, T3S, R6W
	below.) AT SURFACE: 1900' FNL 1500' FEL Sec 2	12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL	Duchesne Utah -
	AT TOTAL DEPTH:	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30085
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	DEFINITION OF SECTION
	TEST WATER SHUT-OFF	
	FRACTURE TREAT	
		10 (HOTER Report results of multiple completion or zone
		1900 change on Form 9–330.)
	MULTIPLE COMPLETE	NOF
	ABANDON* OIL, GAS &	_ _ _ .
	(other) Plug and abandon well —	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates
	including estimated date of starting any proposed work. If well is o measured and true vertical depths for all markers and zones pertine	directionsly dulied. Sive substituce locations and
Grab	am Energy proposes plugging the subject as for	
1.	Set 9 5/8 CIBP at 8600', (above Wasatch per:	forations), and with 50'
2	of cement on top.	
2. 3.	Pressure test casing to 1000 PSI.	
٥. 4.	Set 200' cement plug from 6400' to 6600'. Set 200' cement plug from 4400' to 4600'.	
5.	Set 200' cement plug from 2400' to 2600'.	
6.	Set 200' cement plug in 9 5/8"-13 3/8" annu	lus and 200' surface plug
	in 9 5/8" casing.	
7.	Erect dry hole marker and restore location.	
	Subsurface Safety Valve: Manu. and Type	Set @ F
	18. I hereby certify that the foregoing is true and correct	
	SIGNED Ellen Rasmumuntine Office Man	ager DATE 4/22/86
	Löchrane Resource	es/Agent for Graham
	(This Space Tot Federal Tot State Co	THE COMPANY TO THE TOTAL TO THE

Federal approval of this action is required before commencing operations

APPROVED BY _

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF

*See Instructions on Reverge SideGAS, AND MINING